

Financial Results for FY 2013

- From April 1, 2013 to March 31, 2014 -

Representative Director, President

Isao Matsushita

Director, Senior Vice President

Ichiro Uchijima

May 9, 2014



The Future of Energy, Resources and Materials

JX Holdings, Inc.

Agenda



Outline of Financial Results for FY2013

- Business Environment
- Outline of Financial Results for FY2013

Progress of 2nd Mid-Term Management Plan

- Outline of Forecast for FY2014
- Ordinary Income(excl. inventory valuation) , ROE
- Major Index (Net Debt Equity Ratio)
- Progress of CAPEX
- Project in Progress and Consideration
- Progress of Business Strategy
- Progress of 2nd medium term management plan
- Dividend Policy

Financial Results for FY2013

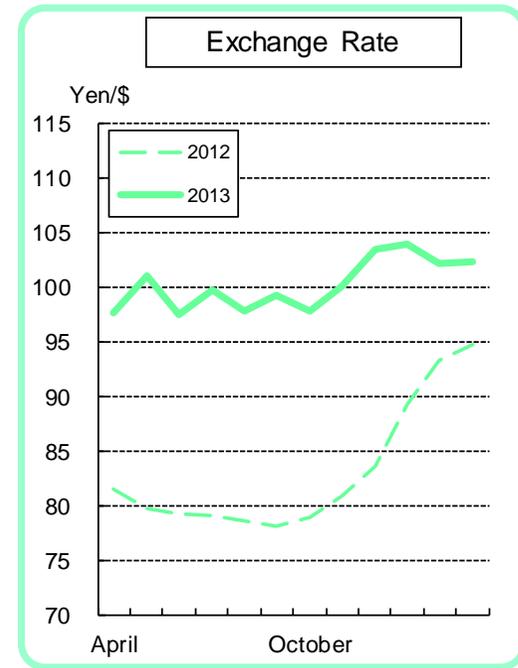
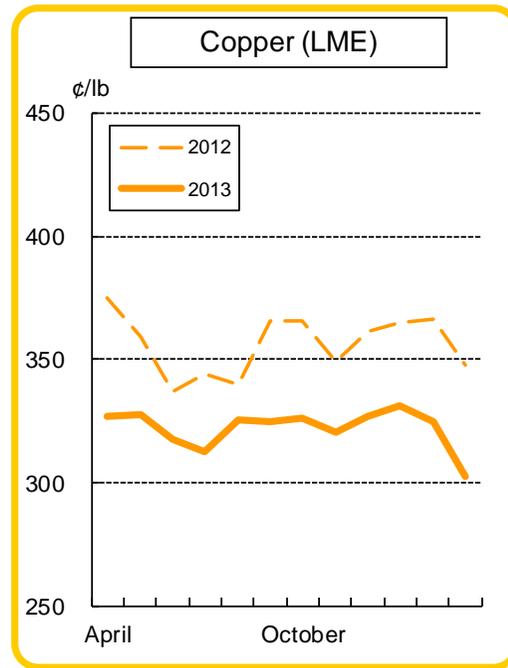
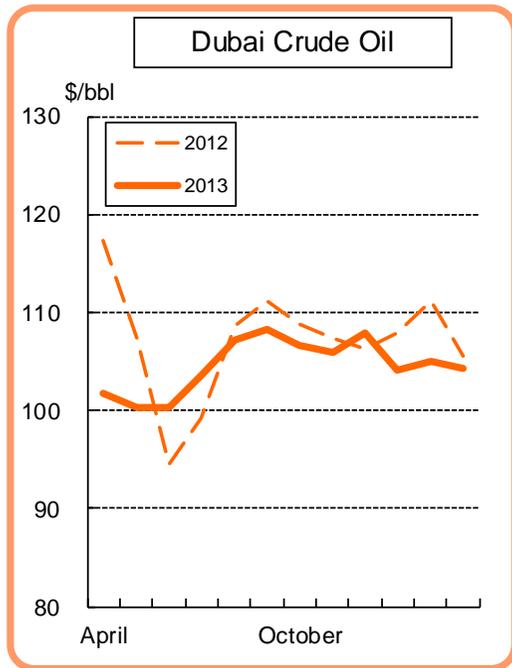
- Financial Results for FY2013

Forecast for FY2014

- Forecast for FY2014
- Key Factors
- Sensitivity Analysis

2	Representative Director, President Isao Matsushita	
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Business Environment 1 (From Apr. 2013 to Mar. 2014)

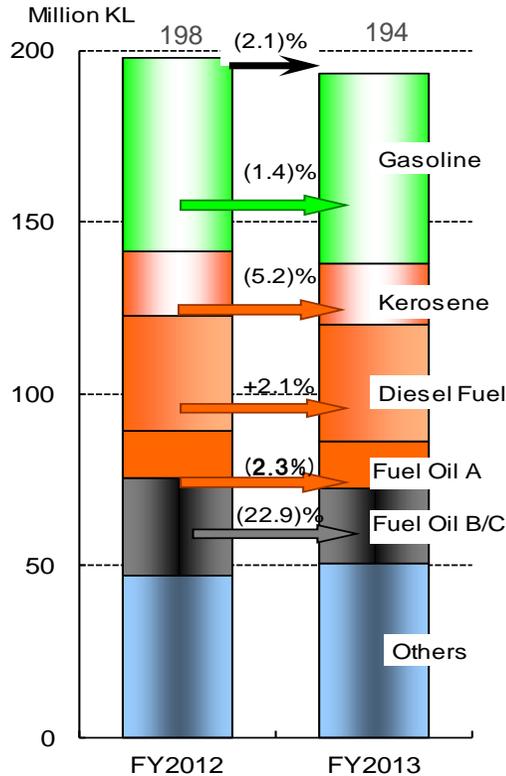


- U.S. economy gently turned around under unemployment rate improvement and firm personal consumption. Asian economy maintains high growth ratio though it slows down. Japanese economy gradually recovered backed up for corporate earning improvement and stock price rise due to yen depreciation.
- Crude price changed in high range after July due to continued tense situation in the Middle East and North Africa.
- Copper price changed in less level compared to previous year due to demand slowdown in China, and plunge in March against the background of the fact that copper is built into some financial dealing in China.

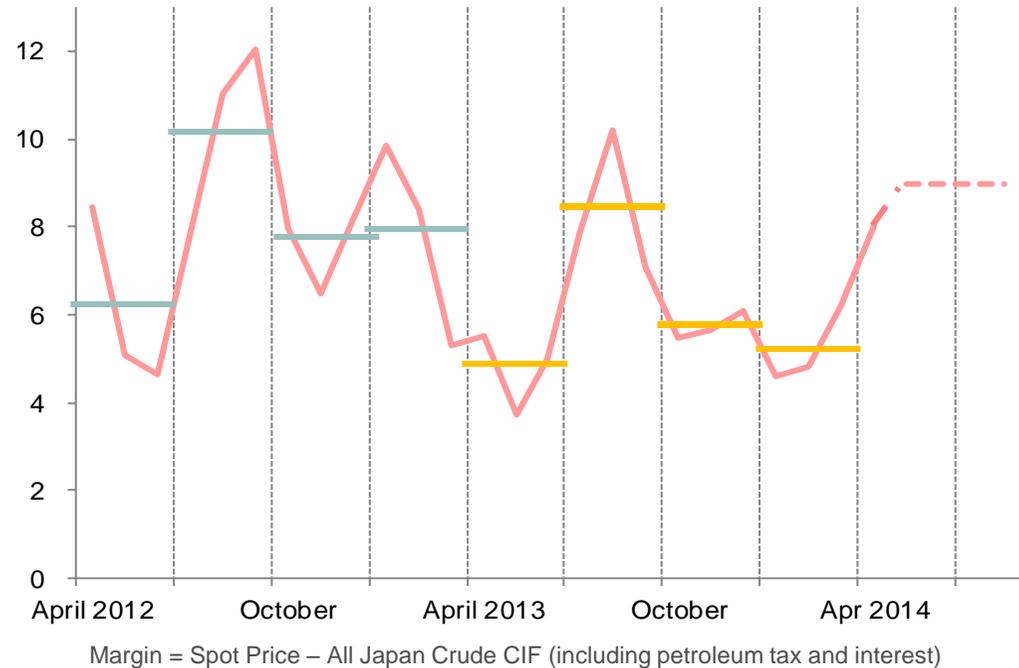
Business Environment 2 (Petroleum Demand, Margin, CDU Utilization Rate)



Demand and CDU Capacity in Japan



Margins of Gasoline, Kerosene, Diesel Fuel and Fuel Oil A



CDU Utilization Rate of JX (Excluding the impact of periodic repair)

FY2012	FY2013
88%	89%

		FY2012	FY2013
Demand	(10 thousand B/D)	341	333
	(million KL/year)	198	194
CDU Capacity	*1 (10 thousand B/D)	427	426
	*2 (million KL/year)	248	247

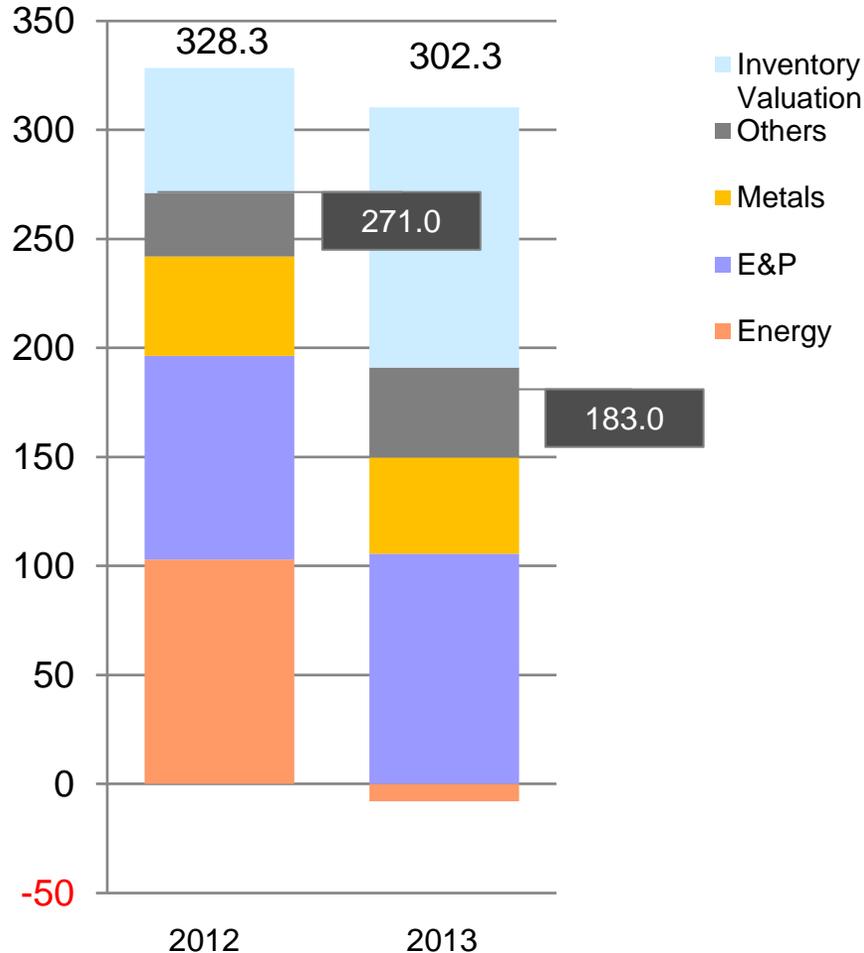
FY2014 (Estimate)
333-a
194-a
373
217

*1 Excluding condensate splitters and exportation refinery

*2 As of start of each year

Outline of Financial Results for FY2013 (Ordinary Income)

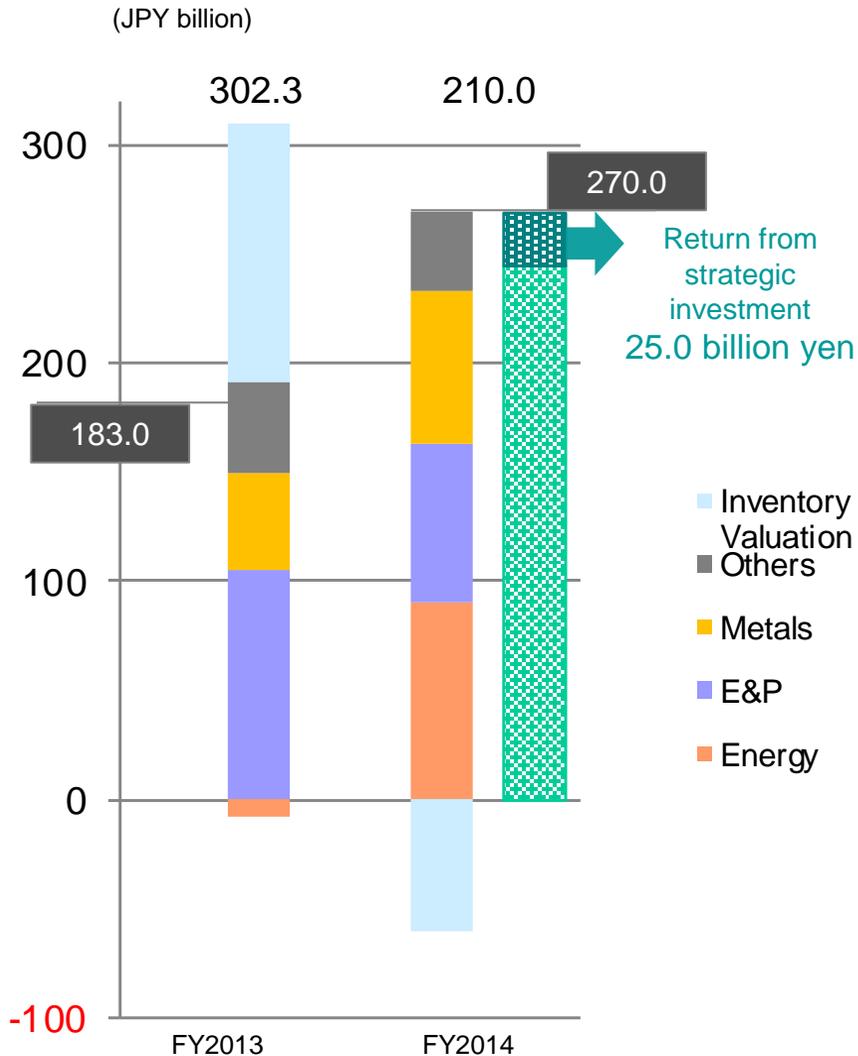
(JPY billion)



(FY2013 vs. FY2012)

- Concentrated on safety and stable operation of refineries.
- Ordinary income excluding inventory valuation decreased due to depressed petroleum margin despite positive effect of yen depreciation.

Outline of Forecast for FY2014 (Ordinary Income)



➤ Key Factors

	2013FY (Actual)	2014FY (Forecast)
Crude Price (\$/Bbl)	105	100
Copper Price (¢/lb)	322	320
Exchange Rate (yen/\$)	100	100

➤ Ordinary Income excluding inventory valuation increase due to stable profitability in existing business and return from strategic investment.

➤ Projects starting in FY2014

(Energy) Palaxylene in Korea

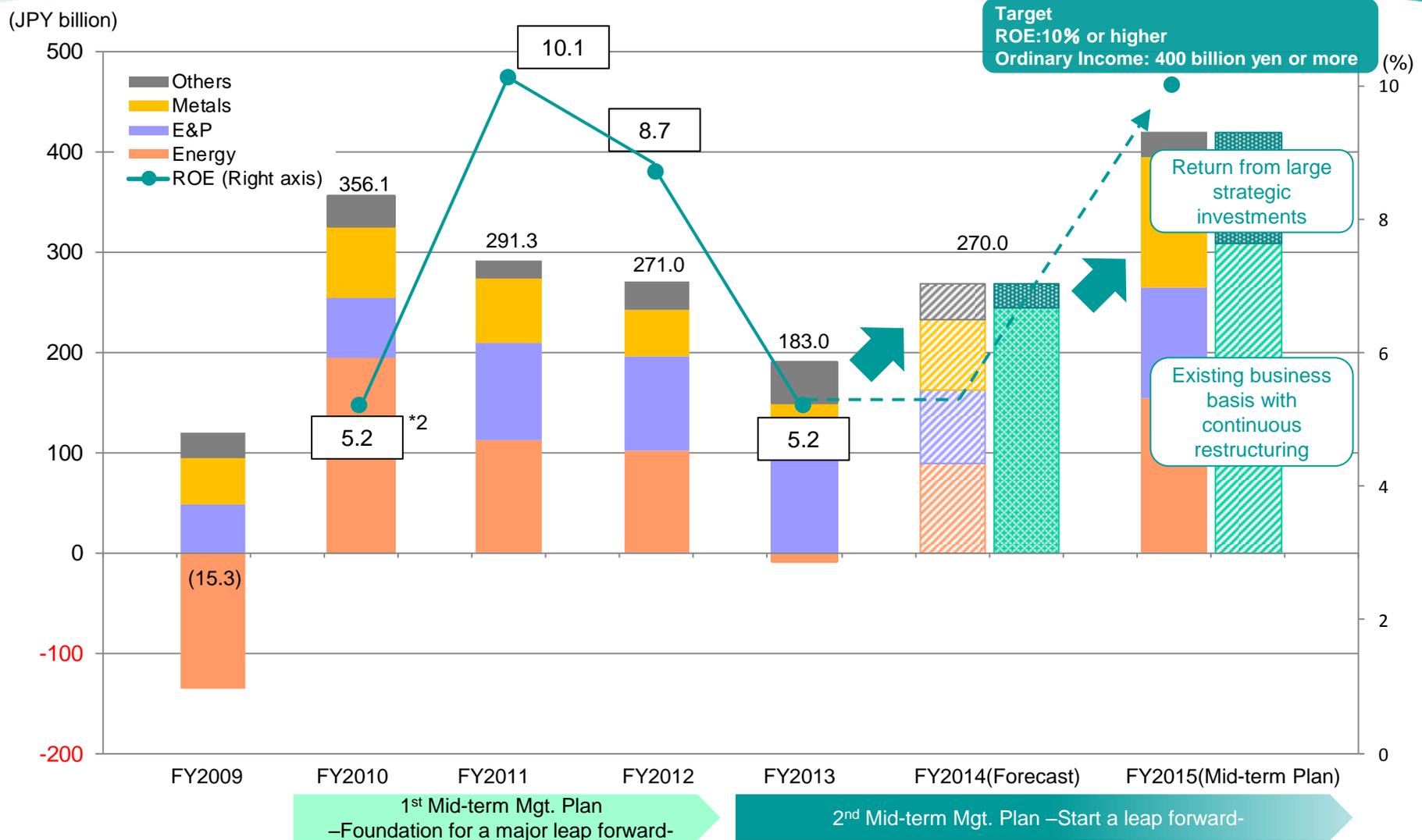
(E&P) PNG LNG, UK North Sea Kinnoull

(Metal) Caserones

Ordinary Income (excl. inventory valuation), ROE ^{*1}

Basic Policy

Realizing high profit and high ROE continuously

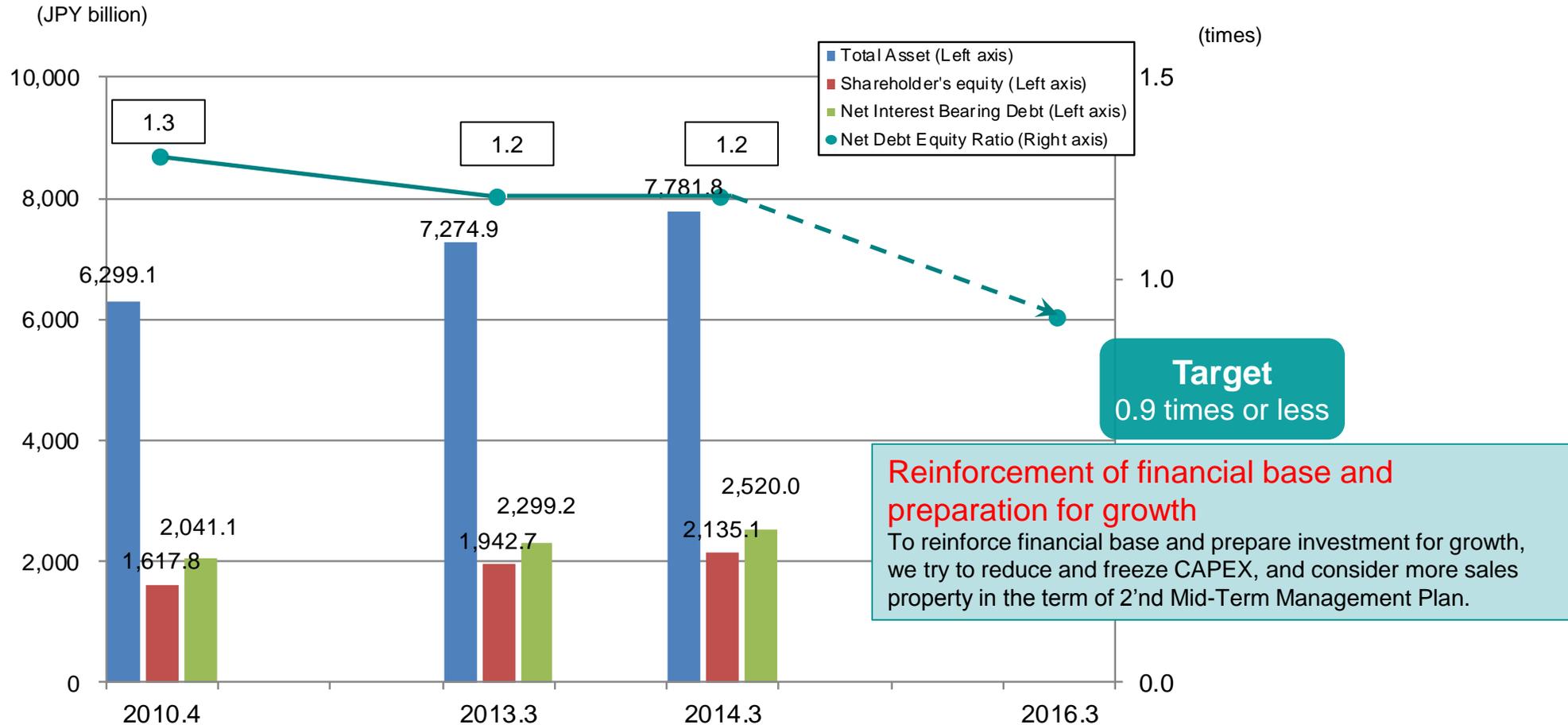


*1 Including impact of inventory valuation

*2 Excluding impact of negative goodwill in FY2010



Major Index (Net Debt Equity Ratio)

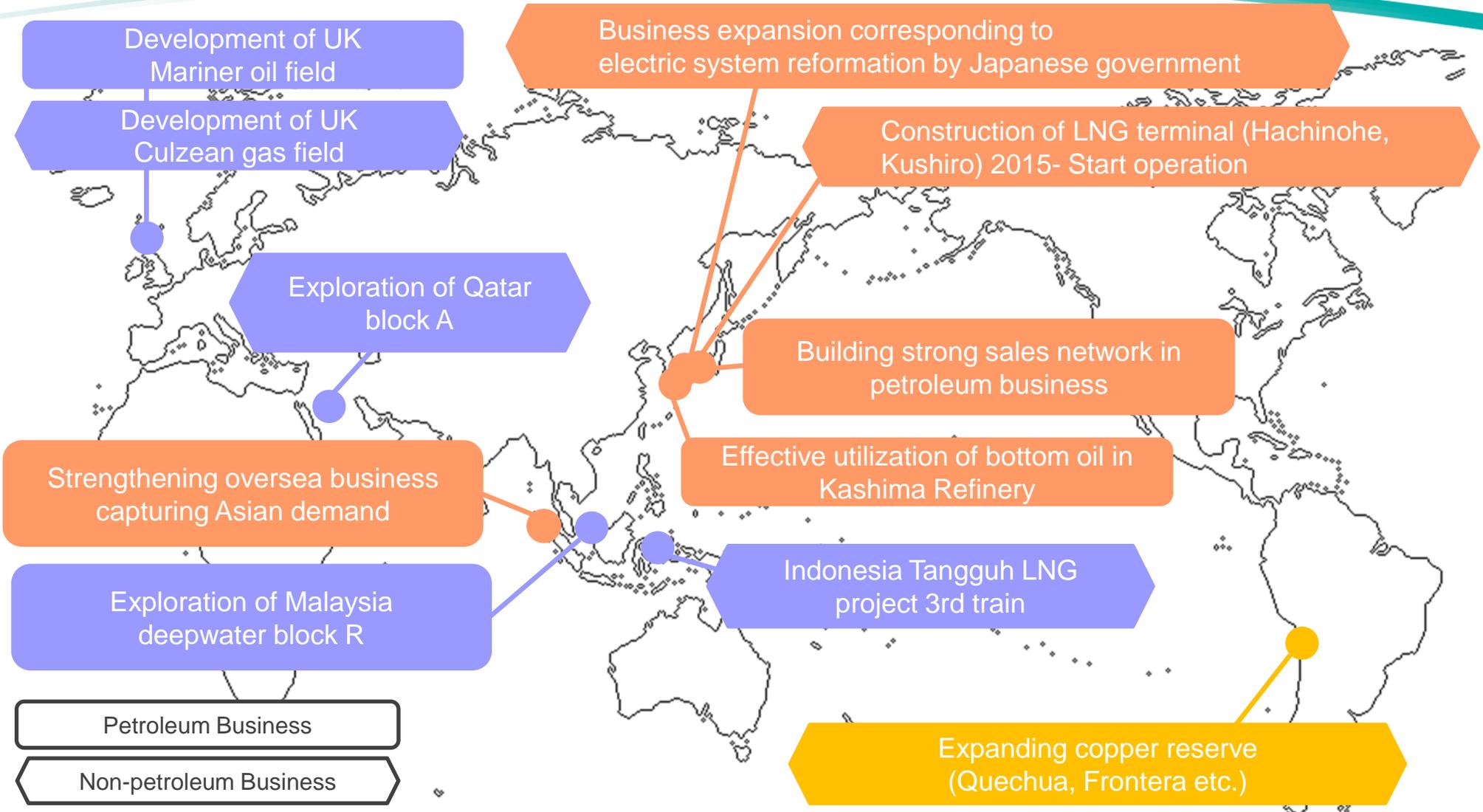


Progress of CAPEX



	2 nd Mid-Term MGT Plan (From FY2013 to FY2015)	FY2013 (Actual)	Major Investment
Energy	540	140	Palaxylene in Korea
E&P	390	160	PNG LNG, UK North Sea Kinnoll
Metals	300	190	Caserones
Others	70	10	
Summary	1,300	500	

Projects in Progress and Consideration



Progress of Business Strategy (from Apr. 2013 to Apr. 2014)

JX Nippon Oil & Energy

- Apr. Opened Japan's first hydrogen supply station combined with existing petro station in Ebina City of Kanagawa Prefecture .
- May Opened the Chukyo area's first hydrogen supply station combined with existing petro station in Nagoya City of Aichi Prefecture.
- Aug. Decided to commence mega solar operations in Fukushima, Akita, and Okinawa Prefecture.
- Aug. Announced to install a solvent de-asphalting (SDA) equipment and an power generation facility in the Kashima Refinery .
- Oct. Decided to commence mega solar operations in Yamaguchi Prefecture.
- Oct. Concluded a business collaboration agreement with LIXIL Corporation.
- Oct. Concluded a sales contract with First Solar, Inc. and obtained exclusive distribution rights for its solar cell modules in Japan.
- Nov. Completed construction of a mega solar power station in Kasumigaura.
- Feb. Decided to commence importing and marketing businesses of fuel oil in Indonesia.
- Feb. Concluded MOU to build lubricants joint venture company in India
- Mar. Concluded a LNG business contract with Malaysia LNG Sdn. Bhd..

JX Nippon Oil & Gas Exploration

- May Commenced production at Finucane South Field in Australia.
- Jun. Acquired a participating interest in two exploration permits in Australia.
- Jul. Made a gas discovery in the Carnarvon Basin in Australia.
- Sep. Entered into a production sharing contract for Deepwater exploration Block 2F, in Malaysia .
- Nov. Extended the production sharing contract term of Block 15-2 offshore Vietnam in Rang Dong Oilfield.
- Nov. Entered into a production sharing contract for Deepwater Block 3F offshore Sarawaku in Malaysia.

JX Nippon Mining & Metals

- Apr. Started operation in Kakegawa Works, a new base for producing precision components and connectors.
- Nov. Completed the New Longtan Works in Taiwan to manufacture of sputtering targets for flat panel displays and for semiconductors.
- Dec. Completed construction of a new copper concentrate and sulfuric acid carrier "KORYU".
- Jan. Toho Titanium Co., Ltd. signed a basic agreement on joint venture to produce titanium sponge in Saudi Arabia.
- Mar. Acquired Minister of the Environment authorization of the waste detoxification handling of low-concentrated PCB business.
- Apr. Started ore processing test run at Caserones copper mine.

Progress of 2nd-Term Management Plan (Energy Business)

Strategies of 2 nd Medium-Term Management Plan	Initiatives in 2013FY
Strengthening profitability in petroleum refining and a marketing, the core business	Stopped petroleum refining operation at Muroran Refinery to transform to petrochemical plant Decided to install a solvent de-asphalting (SDA) equipment in Kashima Refinery Proceeding renewal of Dr. Drive car care and maintenance service
Enhancing business as an Energy Conversion Company	Progressing construction of LNG terminal in Hachinohe and Kushiro Proceeding mega solar power generation business Concluded a sales contract with First Solar, Inc. and obtained exclusive distribution rights for its solar cell modules in Japan. Concluded business collaboration agreement with LIXIL Corporation Opened hydrogen supply station combined with existing petro station in Ebina city and Nagoya city.
Establishing presence in overseas markets	Decided to commence importing and marketing businesses of fuel oil in Indonesia Proceeding paraxylene project in Korea Concluded MOU to build lubricants joint venture company in India

Paraxylene Project (Korea)

◆ Construction work proceeding smoothly

2014 Start of commercial production (scheduled)

➤ JX Group's production capacity will increase to 3,120kt/year

Capacity : 1,000kt/year

Investment : approx. 80 billion JPY

Ownership : JX Nippon Oil & Energy 50% -1 share

SK Global Chemical 50%+1 share



Progress of 2nd-Term Management Plan (E&P of Oil and Natural Gas Business)

Strategies of 2 nd Medium-Term Management Plan	Initiatives in 2013FY
<p>Expanding reserves and production volume, mainly through exploration</p> <p>Establishing superiority by focusing on core countries and core technologies</p>	<p>(Australia)</p> <p>Commenced production at Finucane South Field</p> <p>Acquired a participating interest in two exploration permits</p> <p>Made a gas discovery in WA49-R block</p>
	<p>(Vietnam)</p> <p>Confirmed gas and condensate at the well in Southern Offshore Vietnam Blocks 05-1b and 05-1c</p> <p>Extended the production sharing contract term of Block 15-2 offshore Vietnam in Rang Dong Oilfield</p>
	<p>(Malaysia)</p> <p>Entered into a production sharing contract for Deepwater Block 3F offshore Sarawaku in Malaysia</p>
	<p>(Papua New Guinea)</p> <p>Proceeding LNG project</p>

LNG Project (Papua New Guinea)

- ◆ Completed sales contracts for 6,500kt of LNG
- ◆ Development going well towards the first shipment
The first shipment is scheduled in 2014
- Stable supply of LNG for the East Asian customers

Capacity : 6,900kt/year Ownership : 4.68% Operator : Exxon Mobil



Progress of 2nd-Term Management Plan (Metals Business)

Strategies of 2 nd Medium-Term Management Plan	Initiatives in 2013FY
(Resource Development) Establishing highly profitable structure by increasing copper mine equity interests	Proceeding Caserones project
(Copper Smelting and Refining) Establishing a copper smelting and refining business structure with world-class cost-competitiveness	Completed construction of a new copper concentrate and sulfuric acid carrier "KORYU". Electrolytic refining method efficiency in the Tamano Smelter. (Permanent Cathode Method)
(Electronic Materials Business) Secureing world's top share in each product market	The Kakegawa factory started operation of production for precision materials and connector etc.
	The new factory which produced Sputtering target materials was completed in Taiwan.
	Started to sale of titanium copper foil of high-strength.
(Recycling and Environmental Service Business) Building an international resource recycling business with an environmentally friendly zero emission system	Decided the buildup of facilities for metal plating in China.
	Acquired Minister of the Environment authorization of the waste detoxification handling of low-concentrated PCB business. The collection, efficiency of various metal production bases.

Caserones Copper Mine Project (Chile)

- Contribute stable procurement of copper concentrate for 28 years
- Establish a highly profitable and well-balanced structure between the resources development and the smelting and refining businesses

Initial Investment : US\$ 4.2 billion

Mine Life : 28 years from 2013 to 2040

Start of Copper Cathode Production by SX-EW Process : March 2013

Start of Copper Concentrate Production : May 2014 (scheduled)

Production Plan

		Average (First 10 years)	Average (28years)	Total (28years)
Copper	Copper Concentrate	150 kt/year	110 kt/year	3,140 kt
	Copper Cathode by SX-EW Process	30 kt/year	10 kt/year	410 kt
	Total	180 kt/year	120 kt/year	3,550 kt
Molybdenum		3 kt/year	3 kt/year	87 kt



Shareholder Return Policy

Basic Shareholder Return Policy

Redistribute profits by reflecting consolidated business results while striving to maintain stable dividends

Indication of Shareholder Return for 2nd Medium-Term Management Plan Period

Based on the basic policy, during the 2nd medium-term management plan period (FY2013-2015), we will strive to maintain dividends of 16 yen per share per annum. When we secure stable profitability in existing business and foresee realization of return from strategic investments, we will expand shareholder return centering on increase of dividend.

Reference) Dividend from FY2010-2014

	2010	2011	2012	2013	2014 (Forecast)
Dividend (yen/share)	15.5	16.0	16.0	16.0	16.0
EPS (yen/share)	34*	69	64	43	44

*Excluding impact of negative goodwill

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Financial Results for FY2013
(April 1, 2013~March 31, 2014)

Outline of FY2013



* Average from March to February
(nearly equal to arrived crude cost)

Crude Oil (Dubai)* (\$/bbl)
Copper (¢/lb)
Exchange Rate (Yen/\$)
Net Sales
Operating Income
Non-operating Income (Expenses), Net
Ordinary Income
-Inventory Valuation
Ordinary Income Excl. Inventory Valuation
Special Gain (Loss), Net
Net Income

FY2012 (Actual)	
	109
Jan.-Dec.2012	<361> 356
Jan.-Dec.2012	< 80> 83
	JPY Billion
	11,219.5
	251.5
	76.8
	328.3
	57.3
	271.0
	(56.3)
	159.5

FY2013 (Actual)	
	105
Jan.-Dec.2013	<332> 322
Jan.-Dec.2013	< 98> 100
	JPY Billion
	12,412.0
	213.7
	88.6
	302.3
	119.3
	183.0
	(82.0)
	107.0

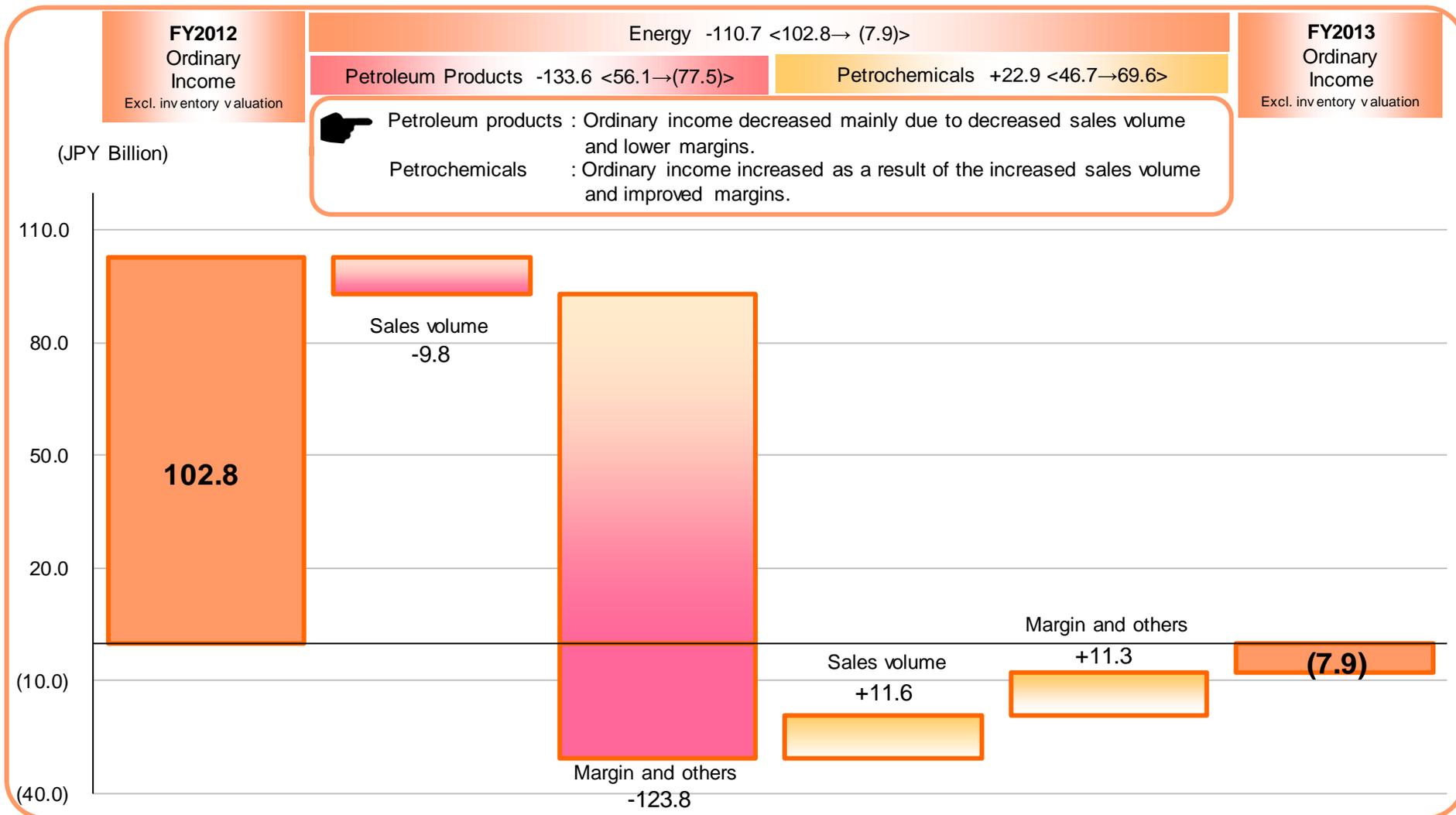
Changes			
	-4		-4%
<-29>	-34	<-8%>	-10%
<+18>	+17	<+23%>	+20%
	JPY Billion		
	1,192.5		+11%
	-37.8		-15%
	+11.8		+15%
	-26.0		-8%
	+62.0		+108%
	-88.0		-32%
	-25.7		-
	-52.5		-33%

FY2012 Actual vs. FY2013 Actual Changes in Ordinary Income (Loss) by Segment



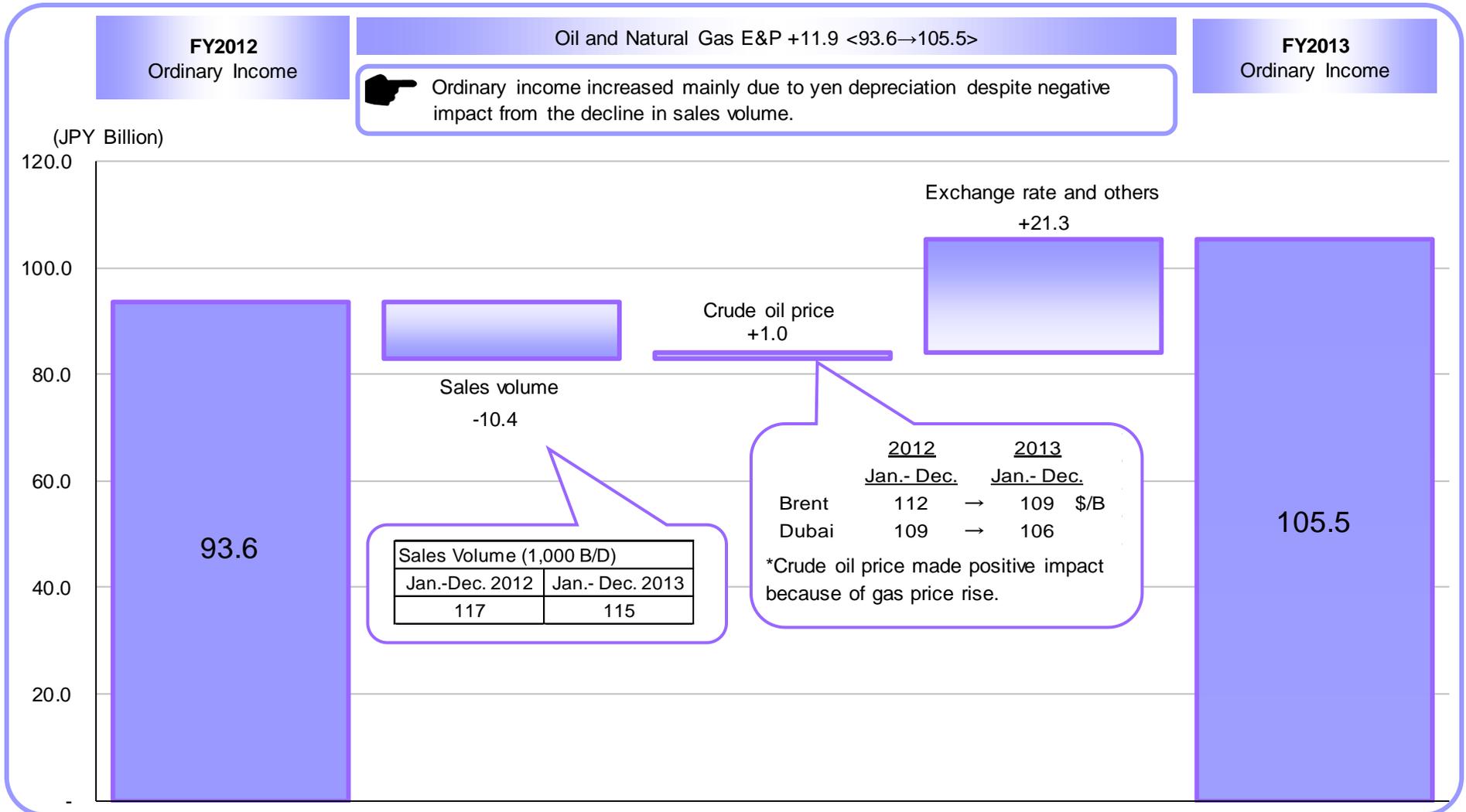
	FY2012 (Actual)	FY2013 (Actual)	Changes	
	JPY Billion	JPY Billion	JPY Billion	
Energy	161.6	108.2	-53.4	-33%
- Inventory Valuation	58.8	116.1	+57.3	-
Excl. Inventory Valuation	102.8	(7.9)	-110.7	-108%
- Petroleum Products	56.1	(77.5)	-133.6	-
- Petrochemicals	46.7	69.6	+22.9	+49%
Oil and Natural Gas E&P	93.6	105.5	+11.9	+13%
Metals	44.0	47.4	+3.4	+8%
- Inventory Valuation	(1.5)	3.2	+4.7	-
Excl. Inventory Valuation	45.5	44.2	-1.3	-3%
Others	29.1	41.2	+12.1	+42%
Total	328.3	302.3	-26.0	-8%
Excl. Inventory Valuation	271.0	183.0	-88.0	-32%

FY2012 Actual vs. FY2013 Actual Changes in Ordinary Income - Energy Business -

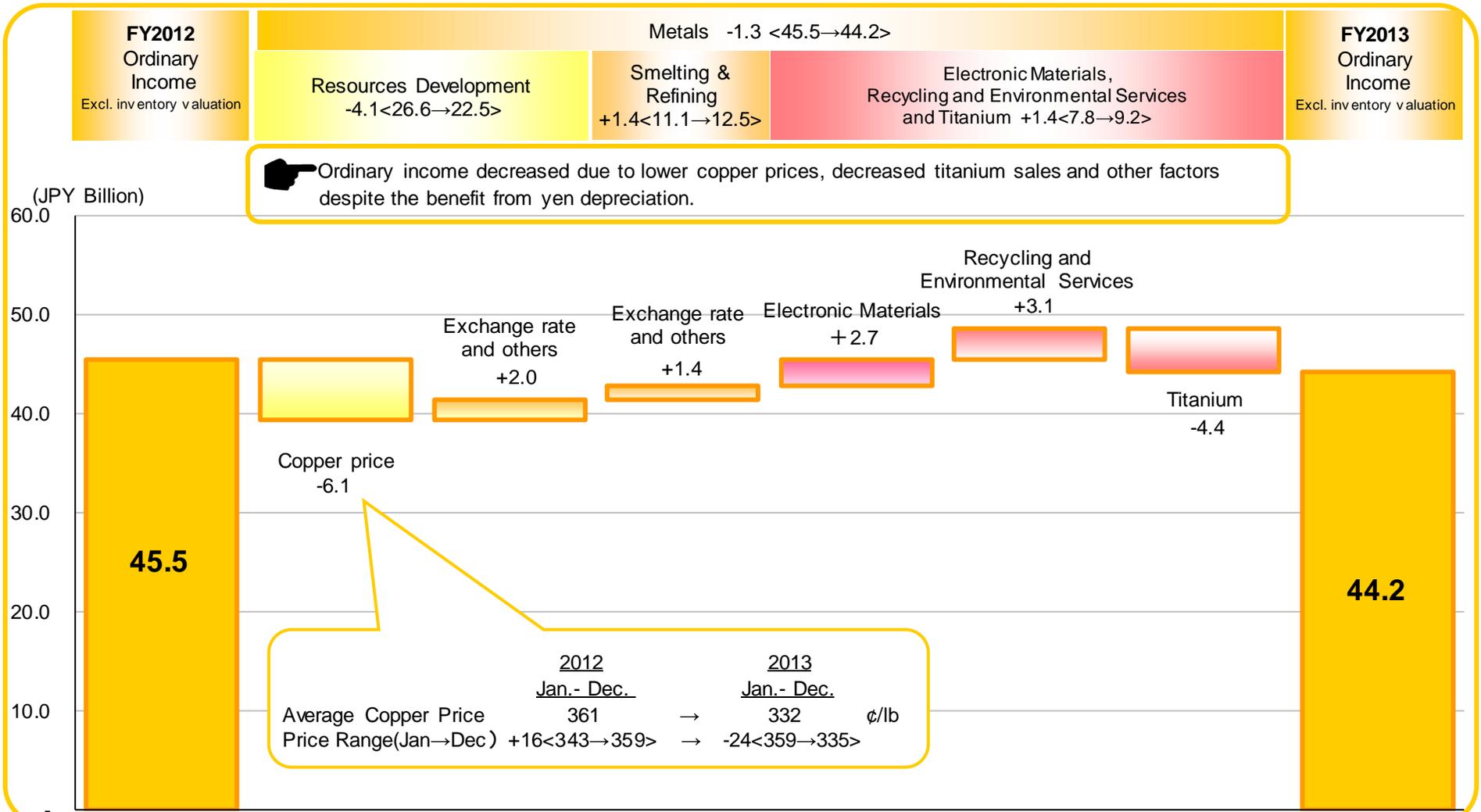


FY2012 Actual vs. FY 2013 Actual

Changes in Ordinary Income - Oil and Natural Gas E&P Business -



FY2012 Actual vs. FY2013 Actual Changes in Ordinary Income - Metals Business-



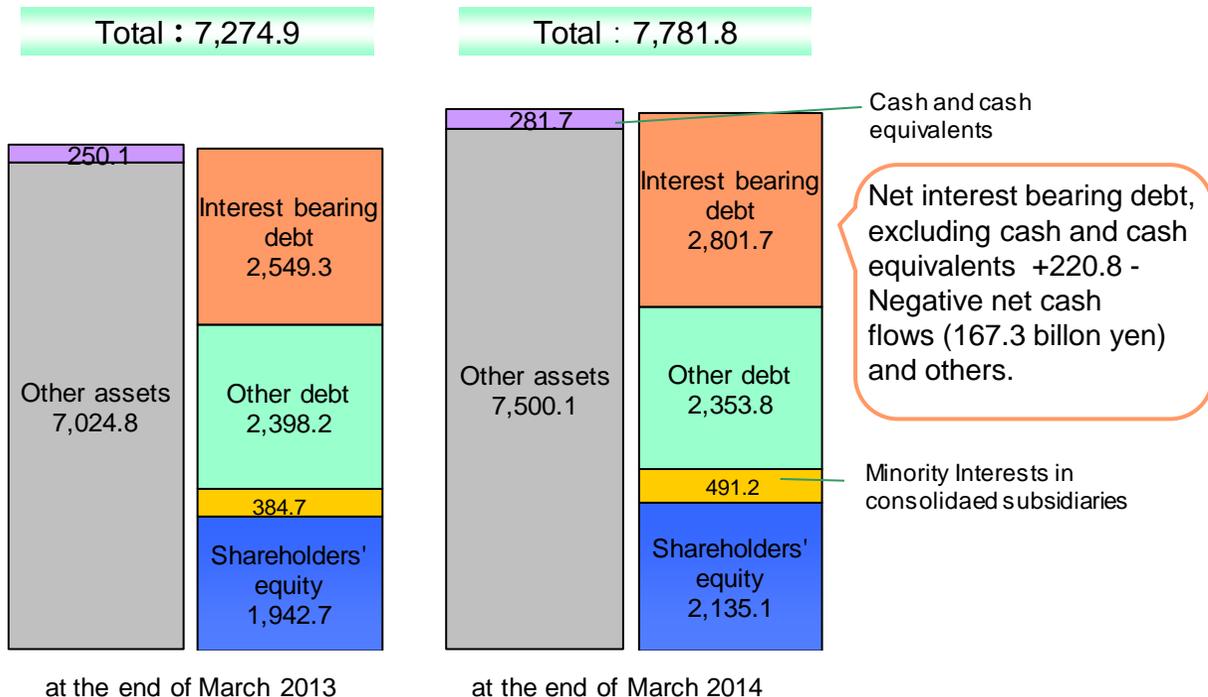
Consolidated Balance Sheets

Consolidated Statement of Cash Flows



Consolidated Balance Sheets

JPY Billion



Consolidated Cash Flows

FY2013

(JPY Billion)

Ordinary income	302.3
Depreciation and amortization	183.6
Decrease in working capital	(99.0)
Corporate tax and others	(81.7)
Cash flows from operating activities	305.2
Cash flows from investing activities	(479.8)
Free cash flows	(174.6)
Dividends and others	7.3
Net cash flows	(167.3)

	At the end of March 2013 (Actual)	At the end of March 2014 (Actual)
Shareholders' equity ratio	26.7%	27.4%
Net D/E ratio	1.18	1.18
ROE	8.7%	5.2%

FY2013 Forecast vs. FY2013 Actual

Changes in Ordinary Income (Loss) by Segment



	FY2013 Last Forecast (Announced in February)	FY2013 Actual	Changes	
	JPY Billion	JPY Billion	JPY Billion	
Energy	120.0	108.2	-11.8	-10%
- Inventory Valuation	97.0	116.1	+19.1	+20%
Excl. Inventory Valuation	23.0	(7.9)	-30.9	-
- Petroleum Products	(49.0)	(77.5)	-28.5	-
- Petrochemicals	72.0	69.6	-2.4	-3%
Oil and Natural Gas E&P	104.0	105.5	+1.5	+1%
Metals	44.0	47.4	+3.4	+8%
- Inventory Valuation	3.0	3.2	+0.2	+7%
Excl. Inventory Valuation	41.0	44.2	+ 3.2	+8%
Others	32.0	41.2	+9.2	+29%
Total	300.0	302.3	+ 2.3	+1%
Excl. Inventory Valuation	200.0	183.0	-17.0	-9%

Forecast for FY2014

- From April 1, 2014 to March 31, 2015 -

- ✓ Key Factors (April 2014 - March 2015)
 - Crude Oil Price (Dubai) : 100\$/bbl
 - Copper Price : 320¢/lb
 - Exchange Rate : 100Yen/\$

Outline of FY2014 Forecast

* Average from March to February
(nearly equal to arrived crude cost)

	FY2013 (Actual)		FY2014 (Forecast)		Changes		
Crude Oil (Dubai)* (\$/bbl)		105		100	-5	-5%	
Copper (¢/lb)	Jan.-Dec. 2013 <332>	322	Jan.-Dec. 2014 <320>	320	<-12>	-2 <-4%>	-1%
Exchange Rate (Yen/\$)	Jan.-Dec. 2013 < 98 >	100	Jan.-Dec. 2013 < 101 >	100	<+3>	±0 <+3%>	±0%
		JPY Billion		JPY Billion		JPY Billion	
Net Sales		12,412.0		11,720.0		-692.0	-6%
Operating Income		213.7		145.0		-68.7	-32%
Non-operating Income (Expenses), Net		88.6		65.0		-23.6	-27%
Ordinary Income		302.3		210.0		-92.3	-31%
-Inventory Valuation		119.3		(60.0)		-179.3	-
Ordinary Income Excl. Inventory Valuation		183.0		270.0		+87.0	+48%
Special Gain (Loss), Net		(82.0)		7.0		+89.0	-
Net Income		107.0		110.0		+ 3.0	+3%

FY2013 Actual vs. FY2014 Forecast

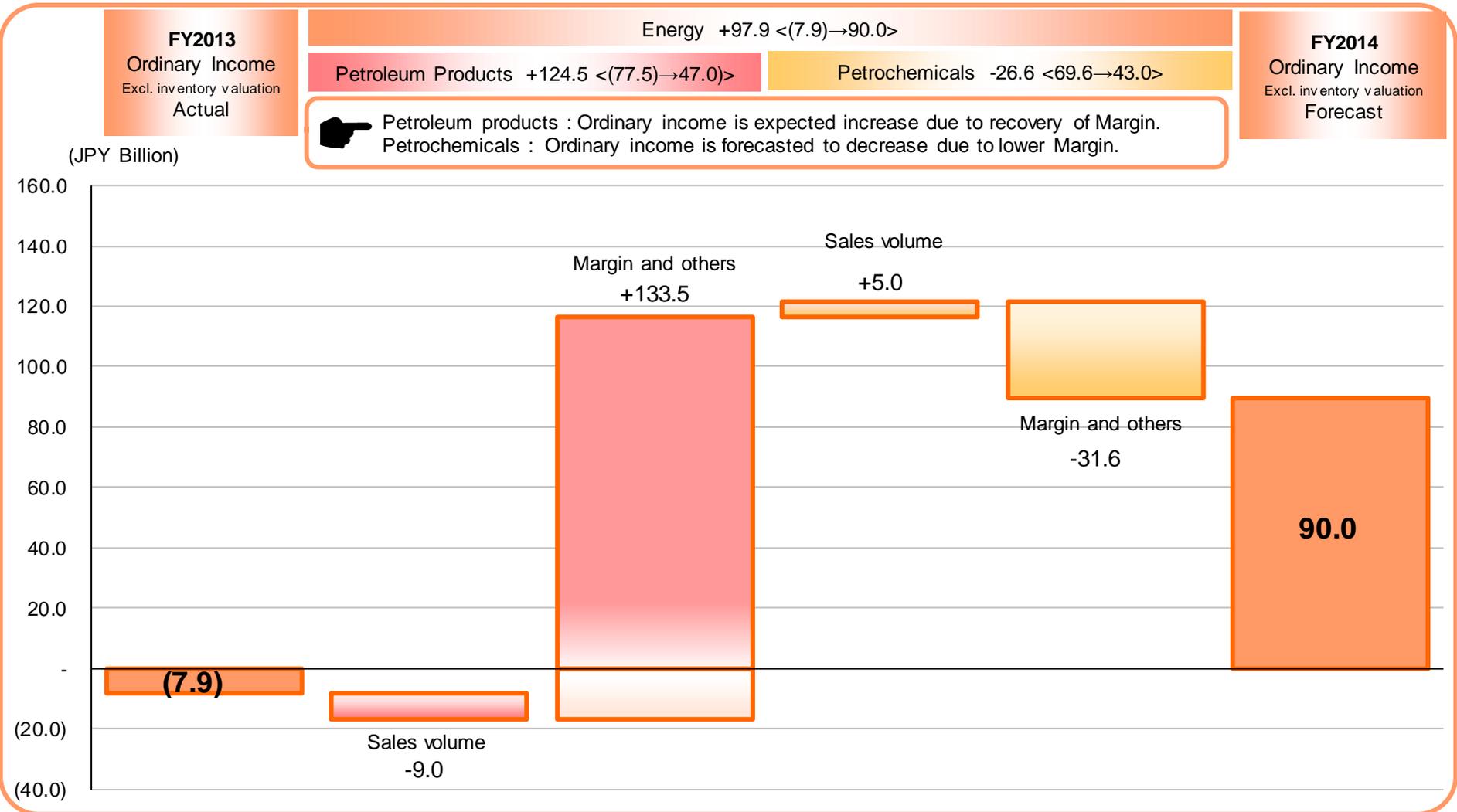
Changes in Ordinary Income (Loss) by Segment



	FY2013 (Actual)	FY2014 (Forecast)	Changes	
	JPY Billion	JPY Billion	JPY Billion	
Energy	108.2	30.0	-78.2	-72%
- Inventory Valuation	116.1	(60.0)	-176.1	-
Excl. Inventory Valuation	(7.9)	90.0	+97.9	-
- Petroleum Products	(77.5)	47.0	+124.5	-
- Petrochemicals	69.6	43.0	-26.6	-38%
Oil and Natural Gas E&P	105.5	73.0	-32.5	-31%
Metals	47.4	70.0	22.6	+48%
- Inventory Valuation	3.2		-3.2	-
Excl. Inventory Valuation	44.2	70.0	+25.8	+58%
Others	41.2	37.0	-4.2	-10%
Total	302.3	210.0	-92.3	-31%
Excl. Inventory Valuation	183.0	270.0	+87.0	+48%

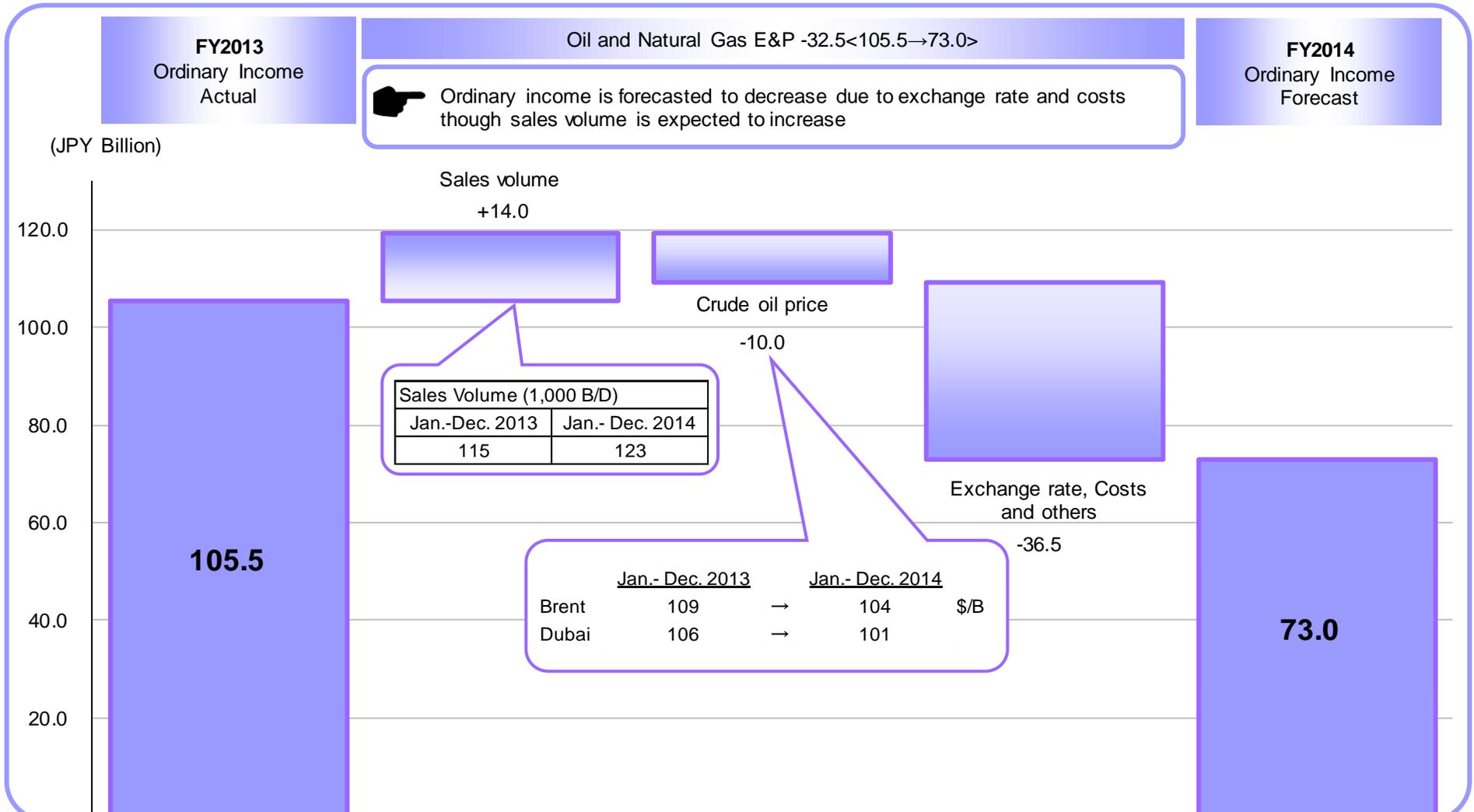
FY2013 Actual vs. FY2014 Forecast

Changes in Ordinary Income - Energy Business -



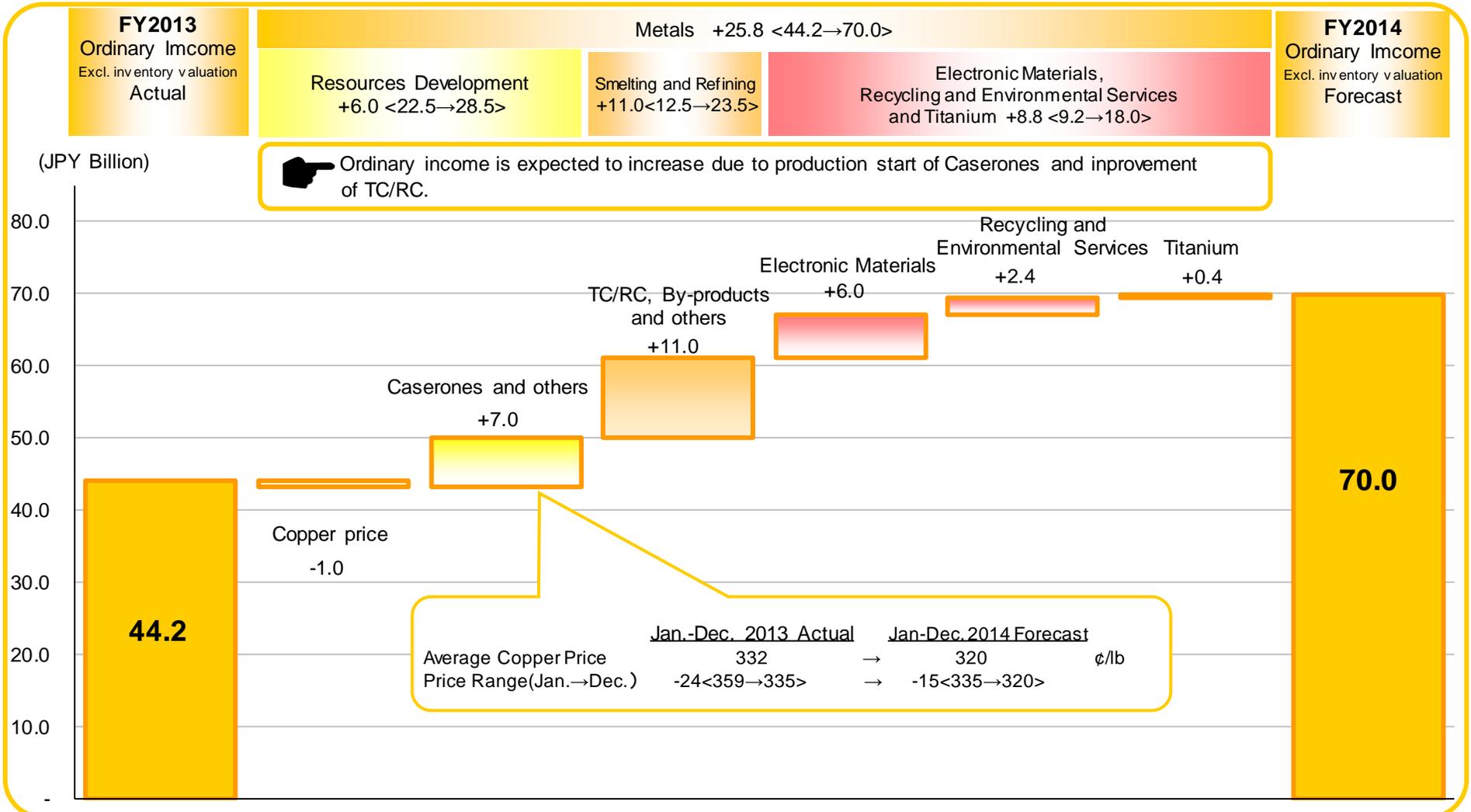
FY2013 Actual vs. FY2014 Forecast

Changes in Ordinary Income - Oil and Natural Gas E&P Business-



FY2013 Actual vs. FY2014 Forecast

Changes in Ordinary Income - Metals Business -



Key Factors



		FY2009	FY2010	FY2011	FY2012	FY2013	FY2014
		Actual	Actual	Actual	Actual	Actual	Forecast
All segments	Exchange rate [Yen/\$]	93	86	79	83	100	100
Energy	Crude oil price [Dubai] [Apr.-Mar.]* [\$/barrel]	86	82	109	109	105	100
Oil and Natural Gas E&P	Sales volume <Crude oil equivalent> [1,000 barrels/day]	143	140	128	117	115	123
	Crude oil price [Brent] [Jan.-Dec.] [\$barrel]	62	80	111	109	109	104
Metals	Copper price [LME] [Jan.-Dec.] [¢/pound]	277	342	400	361	332	320
	Equity entitled copper mine production [1,000 tons/year]	101	111	105	105	127	190
	PPC refined copper sales [1,000 tons/year]	605	588	566	551	588	609
	Treated rolled copper foil sales [1,000 km/month]	2.7	3.3	2.6	2.7	3.0	3.6
	Precision rolled products sales [1,000 tons/month]	3.5	3.8	3.5	3.3	3.4	4.0
	Gold recovery volume by Recycling & Environmental Services [tons/year]	6.3	6.5	7.0	5.8	6.1	6.5

*1 Crude oil arrival basis

Sensitivity Analysis (FY2014 basis)

■ Key factors (From April 2014 to March 2015)

Exchange Rate: 100Yen/\$

Crude Oil : 100\$/bbl
(Dubai spot)

Copper Price (LME) : 320 ¢/lb

■ Sensitivity analysis

Key Factors	Appreciation	Segment	(JPY Billion) Impact
Exchange Rate	+1 Yen/\$ yen depreciation	Energy (In-house fuel costs rise, margin improvement in petrochemicals)	±0.0
		Oil and Natural Gas E&P	+1.0
		Metals (Margin improvement, exchange gain)	+1.0
		Subtotal	+2.0
		Inventory valuation gain	+7.0
		Total	+9.0
Crude Oil (Dubai spot)	+1\$/bbl	Energy (In-house fuel costs rise)	-2.0
		Oil and Natural Gas E&P	+2.0
		Subtotal	±0.0
		Inventory valuation gain	+7.0
		Total	+7.0
Copper Price (LME)	+10¢/lb	Metals	+5.0
		Total	+5.0



Cautionary Statement Regarding Forward-Looking Statements

This notice contains certain forward-looking statements, however, actual results may differ materially from those reflected in any forward-looking statement, due to various factors, including but not limited to, the following:

- (1) macroeconomic conditions and changes in the competitive environment in the energy, resources and materials industries;
- (2) changes in laws and regulations; and
- (3) risks related to litigation and other legal proceedings.